Consumer and Corporate Affairs Canada

Consumer Standards
Directorate

Consommation et Corporation Canada

Direction générale des normes

SPG-256

OTTAWA, Ontario

KlA 0C9

December 18, 1979

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G 6635-G305

## SPECIAL APPROVAL

Granted to: Gaz Metropolitain, Inc.,

1717 du Havre, Montreal, Quebec

H2K 2X3

Attention: Mr. André Dubois,

Contremaître, Atelier des compteurs,

Section instrumentation

Subject: Sidbec Dosco Remote Reading Meter Station

Special Approval has been granted by the Legal Metrology Branch to Gaz Metropolitain, Inc., to install the following measuring instrument in a remote reading system at Sidbec Dosco, Contrecoeur, Quebec.

## l. Gas Meter

Turbine meter GT-8

Max. working pressure 575 psig

Manufacturer Canadian Meter Company
Serial number 77-14231

Inspection number 475-270711

## 2. Auxilairy Instrumentation

(a) Base Volume Index Continuous

Integrator

Model

Manufacturer

Pressure range, psig
Serial number

Inspection humber

Pressure range

VCI-2831

99-234883

(b) Pulse Transmitter-fitted to BVI-CI:

Model number 320 (Mark III)

Manufacturer Canadian Meter Company

(c) Gas Survey Recorder:
Manufacturer
Model number
Serial number
Inspection number

Fisher & Porter Ltd. 35-1543 7902H0095M2 184-290874

The pulse transmitter feeds the corrected volume information of the Base Volume Index, through an isolating relay, to the Fisher & Porter gas recorder located adjacent to the turbine meter. (See figure 1).

The Gas Survey Recorder is primarily a device to indicate the 24 hour demand at a remote location. The billing instrument will be the Base Volume Index Continuous Integrator.

This approval is subject to satisfactory testing and inspection of the total system when installed as well as inspection of the individual components. At approximately 12 months after the installation the system shall be reinspected and a report issued. Unsatisfactory performance must be reported to the Legal Metrology Branch.

The check of the system shall essentially determine that all the pulses transmitted by the BVI-CI are received at the Gas Survey Recorder and are properly stored and accounted for and that the performance of the BVI-CI is not affected by the addition of the auxiliary system.

D. L. Smith

Chief,

Electricity and Gas Division

c.c. Mr. J. B. Dumas, Regional Manager, Quebec Mr. P. Lebeau, D.I. Montreal

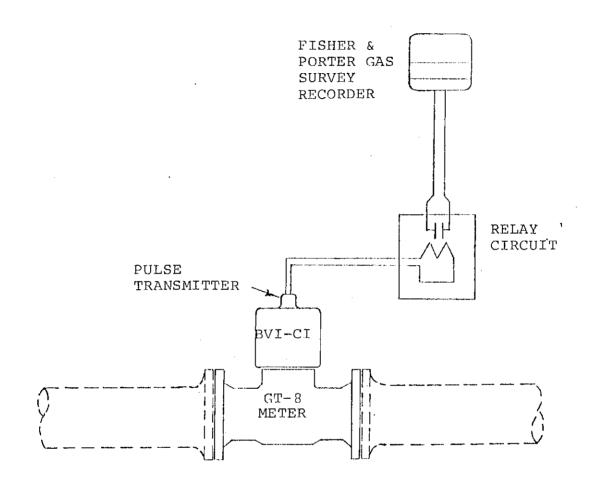


Fig. 1 SCHEMATIC DIAGRAM OF THE INSTALLATION